

Decision 02-04-069 April 22, 2002

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Southern California Edison Company (E 338-E) for Authority to Institute a Rate Stabilization Plan with a Rate Increase and End of Rate Freeze Tariffs.

Application 00-11-038
(Filed November 16, 2000)

Emergency Application of Pacific Gas and Electric Company to Adopt a Rate Stabilization Plan. (U 39 E)

Application 00-11-056
(Filed November 22, 2000)

Petition of THE UTILITY REFORM NETWORK for Modification of Resolution E-3527.

Application 00-10-028
(Filed October 17, 2000)

ORDER CORRECTING OMISSION IN DECISION 02-03-058

This order corrects an error of omission in Decision (D.) 02-03-058.

D.02-03-058 states that no adjustments are necessary to San Diego Gas & Electric Company's (SDG&E) prospective utility retained generation (URG) revenue requirement to reimburse the ISO for past-due charges incurred on SDG&E's behalf. The decision also indicates:

No recovery will be provided for 2001 costs, although we do require that the utilities remit payment to DWR either in accordance with their respective Letter Agreements ([Southern California Edison Company] Edison and SDG&E) or no later than September 1, 2002 ([Pacific Gas and Electric Company] PG&E). PG&E's and Edison's 2001 rates include a generation-related component of the retained rates and a procurement surcharge. These rate components include an amount to cover the 2001 ISO-related costs described in this decision. (Id. at p. 21.)

We will correct D.02-03-058 to include a specific reference to PG&E and Edison on the constraints for recovery of 2001 costs.

Therefore, the text of the decision will read as follows, with the bold italicized font indicating the changes:

No recovery will be provided for 2001 costs ***for PG&E or Edison***, although we do require that the utilities remit payment to DWR either in accordance with their respective Letter Agreements (Edison and SDG&E) or no later than September 1, 2002 (PG&E). PG&E's and Edison's 2001 rates include a generation-related component of the retained rates and a procurement surcharge. These rate components include an amount to cover the 2001 ISO-related costs described in this decision. (Id. at p. 21.)

Finding of fact 8 will be revised as follows:

No recovery will be provided for 2001 costs ***for PG&E or Edison***, although we do require that the utilities remit payment to DWR either in accordance with their respective Letter Agreements (Edison and SDG&E) or no later than September 1, 2002 (PG&E).

Ordering Paragraph 5 will be revised as follows:

PG&E, Edison, and San Diego Gas & Electric Company shall remit payment to DWR either in accordance with their respective Letter Agreements (Edison and SDG&E) or no later than September 1, 2002 (PG&E). No recovery will be provided for 2001 costs ***for PG&E or Edison***, although we do require that the utilities remit payment for the 2001 costs to DWR.

These corrections are made pursuant to Rule 47(j). Therefore, **IT IS ORDERED** that Decision 02-03-058 is corrected as described herein.

This order is effective today.

Dated April 22, 2002 at San Francisco, California.

/s/ WESLEY M. FRANKLIN

WESLEY M. FRANKLIN
Executive Director